# **Regulations Compliance Report**

Approved Document L1A 2010 edition assessed by Stroma FSAP 2009 program, Version: 1.5.1.8

Printed on 30 Marc	ch 2022 at 12:20:33			
Assessed By:	Matthew Stainrod (	(STRO023501)	Building Type:	Flat
Dwelling Details:	·		Duliung 17pe.	
NEW DWELLING				
Site Reference :	Beaulieu Zone Q		Plot Reference:	OPP-074343 Plot 98 (Block 2
Address :		Beaulieu Zone Q, Chelmsford		<b>.</b> ,
Client Details:				
Name: Address :	Countryside Proper Countryside House	rties e, The Drive, Brentwood, CM13 3AT	Г	
It is not a comple	rs items included with the report of regulation	thin the SAP calculations. ions compliance.		
Fuel factor: 1.00 (r Target Carbon Dio	oxide Emission Rate ( Dioxide Emission Rate	(TER)	18.19 kg/m² 17.14 kg/m²	ОК
2 Fabric U-Value Element External v Party wall Floor Roof	wall	Average 0.23 (max. 0.30) 0.00 (max. 0.20) (no floor) (no roof)	<b>Highest</b> 0.24 (max. 0.70) -	ОК ОК
Openings		1.16 (max. 2.00)	1.20 (max. 3.30)	ОК
3 Air permeabilit	-			
Air permeat Maximum	bility at 50 pascals		5.00 10.0	ок
4 Heating efficie				
Main Heatin	ıg system:	Database: (rev 492, product index Boiler system with radiators or und Brand name: Potterton Model: Promax Ultra Model qualifier: Combi 33 ErP (Combi boiler) Efficiency 89.1 % SEDBUK2009 Minimum 88.0 %	,	ОК
Secondary I	heating system:	None		
5 Cylinder insula	ation			
Hot water S 6 Controls	torage:	No cylinder		
Space heati	-	Time and temperature zone contro	ol	ОК
Hot water co Boiler interlo		No cylinder Yes		ОК

# **Regulations Compliance Report**

7 Low energy lights		
Percentage of fixed lights with low-energy fittings	100.0%	
Minimum	75.0%	OK
8 Mechanical ventilation		
Continuous extract system (decentralised)		
Specific fan power:	0.19 0.18	
Maximum	0.7	OK
9 Summertime temperature		
Overheating risk (East Anglia):	Slight	ОК
Based on:		
Overshading:	Average or unknown	
Windows facing: North	4.53m <sup>2</sup> , Overhang twice as wid	e as window, ratio NaN
Windows facing: West	4.53m <sup>2</sup> , Overhang twice as wid	e as window, ratio NaN
Ventilation rate:	4.00	
Blinds/curtains:	Dark-coloured curtain or	roller blind
	shutter closed 100% of d	aylight hours
10 Key features		
Windows U-value	1.2 W/m²K	
Doors U-value	1 W/m²K	

## **SAP Input**

Property Details: C	OPP-074343 Plot 98 (Bl	ock 21)				
Address: Located in: Region: UPRN: Date of assessn	nent:	Plot 98 (Block 21), Beaul England East Anglia 30 March 2022	ieu Zone Q, Cheln	msford		
Date of certifica Assessment typ	e:	30 March 2022 New dwelling design stag New dwelling	је			
Transaction typ Tenure type: Related party d Thermal Mass P Dwelling desigr	isclosure: Parameter:	Unknown No related party Calculated 150.61 n 125 litres per Persor	ו per day: True	<u>Ş</u>		
Property description	on:					
Dwelling type: Detachment:		Flat				
Year Completed:		2022	(	Ctorov boight		
Floor Location: Floor 0		Floor area: 49.28 m <sup>2</sup>		Storey height 2.37 m		
Living area: Front of dwelling	faces:	24.02 m <sup>2</sup> (fraction 0.48) South	7)			
Opening types:						
Name: Front Door Rear Side	Source: Manufacturer Manufacturer Manufacturer	Type: Solid Windows Windows		0.05, soft coat 0.05, soft coat	Argon: Yes Yes	Frame: PVC-U PVC-U PVC-U
Name:	Gap:	Frame Facto		U-value:	Area:	No. of Openings
Front Door Rear	mm 16mm or more	0.7	0 0.63	1 1.2	2.1 4.53	1 1
Side	16mm or more		0.63	1.2	4.53	1
		Location:	Orient:		Width: 0	Height:
Name: Front Door	Type-Name:	Staircase Wall	South			0
	Type-Name:		South North West		0 0	0 0 0
Front Door Rear Side Overshading:		Staircase Wall External Wall	North			0
Front Door Rear Side		Staircase Wall External Wall External Wall	North			0
Front Door Rear Side Overshading:	Gross area: Ope	Staircase Wall External Wall External Wall	North	Ru value:		0 0
Front Door Rear Side Overshading: Opaque Elements: Type:	Gross area: Ope	Staircase Wall External Wall External Wall Average or unknown enings: Net area: 06 26.58	North West	Ru value: 0 0.82	0	0 0
Front Door Rear Side Overshading: Opaque Elements: Type: External Elements External Wall Staircase Wall Internal Elements IW Timber	Gross area: Ope 35.64 9. 14.22 2.	Staircase Wall External Wall External Wall Average or unknown enings: Net area: 06 26.58	North West U-value: 0.24	0	0 Curtain False	0 0 wall: Kappa: 60
Front Door Rear Side Overshading: Opaque Elements: Type: External Elements External Wall Staircase Wall Internal Elements IW Timber Party Elements Party Wall	Gross area: Ope 35.64 9. 14.22 2. 100 16.68	Staircase Wall External Wall External Wall Average or unknown enings: Net area: 06 26.58	North West U-value: 0.24	0	0 Curtain False	0 0 wall: Kappa: 60 60 60 9 45
Front Door Rear Side Overshading: Opaque Elements: Type: External Elements External Wall Staircase Wall Internal Elements IW Timber Party Elements	Gross area: Ope 35.64 9. 14.22 2. 100	Staircase Wall External Wall External Wall Average or unknown enings: Net area: 06 26.58	North West U-value: 0.24	0	0 Curtain False	0 0 wall: Kappa: 60 60 60 9
Front Door Rear Side Overshading: Opaque Elements: Type: External Elements External Wall Staircase Wall Internal Elements IW Timber Party Elements Party Wall PC	Gross area: Ope 35.64 9. 14.22 2. 100 16.68 49.28	Staircase Wall External Wall External Wall Average or unknown enings: Net area: 06 26.58	North West U-value: 0.24	0	0 Curtain False	0 0 wall: Kappa: 60 60 60 9 9 45 30
Front Door Rear Side Overshading: Opaque Elements: Type: External Elements External Wall Staircase Wall Internal Elements IW Timber Party Elements Party Wall PC PF	Gross area: Ope 35.64 9. 14.22 2. 100 16.68 49.28	Staircase Wall External Wall External Wall Average or unknown enings: Net area: 06 26.58	North West U-value: 0.24 0.27 PSI-values) Y-Valu	0 0.82	0 Curtain False	0 0 wall: Kappa: 60 60 60 9 9 45 30

# **SAP Input**

Approved source Approved source Approved source Approved source Approved source Approved source	5 14.44 42.08 4.74 4.74 14.08	0.013 0.05 0.07 0.068 -0.0035 0.04	Sill Jamb Intermediate floor between dwellings Corner (normal) Party wall between dwellings Intermediate floor between dwellings (in blocks of flats)
Ventilation:			
Pressure test: Ventilation: Number of chimneys:		d whole hou del: Greenw ans in Wetr	vood Unity CV2GIP oom: Kitchen 1 Other 1
Number of open flues: Number of fans: Number of sides sheltered: Pressure test: Main heating system:	0 2 5		
Main heating system:	Gas boilers a Fuel: mains ç Info Source:	nd oil boile gas Boiler Data ev 492, pro Potterton ax Ultra er: Combi 3 r) n radiators t space: Ye npensator	abase duct index 017616) SEDBUK2009 89.1% 33 ErP
Main heating Control:	, i i i i i i i i i i i i i i i i i i i	•	
Main heating Control:	Time and ten Control code Boiler interloo	: 2110	zone control
Secondary heating system:			
Secondary heating system: Water heating:	None		
Water heating:	From main h Water code: Fuel :mains g No hot water Solar panel:	901 gas cylinder	em
Others:			
Electricity tariff: In Smoke Control Area: Conservatory: Low energy lights: Terrain type: EPC language: Wind turbine:	standard tari Unknown No conservat 100% Low rise urba English No	tory	an
Disata da la c	Mana		

None

Photovoltaics:

# SAP Input

Assess Zero Carbon Home: No

			User D	etails:						
Assessor Name:	Matthew Stainrod			Stroma	a Num	ber:		STRO	023501	
Software Name:	Stroma FSAP 200	09		Softwa				Versio	n: 1.5.1.8	
		Pr	operty A	Address:	OPP-07	74343 PI	lot 98 (B	lock 21)		
Address :	Plot 98 (Block 21),	Beaulieu 2	Zone Q	, Chelms	ford					
1. Overall dwelling dimer	nsions:									
			Area	a(m²)		Ave He	eight(m)		Volume(m <sup>3</sup> )	_
Ground floor			49	9.28	(1a) x	2.	.37	(2a) =	116.79	(3a)
Total floor area TFA = (1a	a)+(1b)+(1c)+(1d)+(1d)	ə)+(1n)	) 49	9.28	(4)					
Dwelling volume					(3a)+(3b)	+(3c)+(3d	)+(3e)+	.(3n) =	116.79	(5)
2. Ventilation rate:										
		Secondary heating	y	other		total			m <sup>3</sup> per hour	
Number of chimneys		0	+ [	0	] = [	0	x 4	40 =	0	(6a)
Number of open flues		0	i + Г	0	] = [	0	x 2	20 =	0	(6b)
Number of intermittent far					л с Г	0	x	10 =	0	(7a)
Number of passive vents						0	x	10 =	0	(7b)
Number of flueless gas fir	es					0	x 4	40 =	0	(7c)
					L			I		J
								Air ch	anges per ho	ur
Infiltration due to chimney						0		÷ (5) =	0	(8)
If a pressurisation test has be		led, proceed	to (17), o	otherwise c	ontinue fro	om (9) to (	16)			٦
Number of storeys in th Additional infiltration	e dwelling (ns)						[(0)	-1]x0.1 =	0	(9)
Structural infiltration: 0.2	25 for steel or timber	frame or i	0 35 for	masonr	v constr	uction	[(9)	- 1jx0. i =	0	(10) (11)
if both types of wall are pre deducting areas of opening	esent, use the value corre					uction		l	0	
If suspended wooden fl	- · · ·	led) or 0. <sup>2</sup>	1 (seale	d), else (	enter 0				0	(12)
If no draught lobby, ent	er 0.05, else enter 0								0	(13)
Percentage of windows	and doors draught s	tripped						İ	0	(14)
Window infiltration				0.25 - [0.2	x (14) ÷ 1	= [00			0	(15)
Infiltration rate				(8) + (10) +	+ (11) + (1	2) + (13) +	+ (15) =		0	(16)
Air permeability value, o	• •		•	•	•	etre of e	nvelope	area	5	(17)
If based on air permeabilit	•								0.25	(18)
Air permeability value applies		s been done	e or a deg	iree air per	meability i	is being us	sed	ſ	_	
Number of sides on which Shelter factor	Ishellered			(20) = 1 - [	0.075 x (1	9)] =			2 0.85	(19) (20)
Infiltration rate incorporati	ng shelter factor			(21) = (18)					0.00	(21)
Infiltration rate modified for	-	d						l	0.21	
	Mar Apr May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Monthly average wind spe	eed from Table 7									
(22)m= 5.4 5.1 5	5.1 4.5 4.1	3.9	3.7	3.7	4.2	4.5	4.8	5.1		
Wind Easter (22a) m (22	)m : 1									
Wind Factor (22a)m = (22 (22a)m = 1.35 1.27 1	.27 1.12 1.02	0.98	0.92	0.92	1.05	1.12	1.2	1.27		
		0.00	0.0L	0.02				,		

Adjust	ed infiltr	ation rat	e (allowi	ng for sl	nelter an	d wind s	peed) =	(21a) x	(22a)m	-			_		
	0.29	0.27	0.27	0.24	0.22	0.21	0.2	0.2	0.22	0.24	0.26	0.27			
	ate effec echanica		-	rate for t	he appli	cable ca	se								(23a)
				endix N. (2	23b) = (23a	i) x Fmv (e	equation (N	N5)) . othe	rwise (23b	) = (23a)				).5	(23b)
		• •	0 11		allowing f	, (	• •	<i>,,</i> .		, ( ,				0.5	(23c)
			-	-	-					2b)m + (2	23h) <b>x</b> ['	1 – (23c)		-	_(200)
(24a)m=	<b></b>	0	0	0	0	0	0	0	0	0	0	0	]		(24a)
		d mech:	anical ve	ntilation	without	heat rec	overv (N	L /\\/) (24b	1 = (2)	2b)m + (2	23b)		J		
(24b)m=	0	0	0	0	0	0	0	0	0	0	0	0	1		(24b)
	whole h	ouse ex	tract ver	tilation of	or positiv	re input v	/entilatic	n from c	utside			<u> </u>	J		
,					•	•				.5 × (23b	)				
(24c)m=	0.54	0.52	0.52	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.52	]		(24c)
,					se positiv								-		
	<u>, ,</u>				b)m othe	,	,	1	2b)m² x	0.5]		<u> </u>	1		()
(24d)m=		0	0	0	0	0	0	0	0	0	0	0			(24d)
	<b></b>			· ·	i) or (24b	, <u> </u>	, ,	r	r <u>,                                     </u>				1		(05)
(25)m=	0.54	0.52	0.52	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.52			(25)
3. He	at losse	s and he	eat loss p	paramet	er:										
ELEN	<b>IENT</b>	Gros		Openin	-	Net Ar		U-valu		AXU		k-value		AX	
Dooro		area	(m²)	n	<u> </u> 2	A ,n		W/m2	r	(W/ł	<) 	kJ/m²∙	ĸ	kJ/k	
Doors		. 1				2.1	×	1	=	2.1					(26)
	ws Type					4.53		/[1/( 1.2 )+	L	5.19					(27)
	ws Type					4.53		/[1/( 1.2 )+	0.04] =	5.19	╡,		— r		(27)
Walls		35.6	64	9.06	3	26.58	×	0.24	= [	6.38	_	60		1594.8	(29)
Walls		14.2		2.1		12.12	×	0.22	= [	2.68		60		727.2	(29)
	area of e	lements	, m²			49.86									(31)
Party						16.68	x	0	=	0	_ L	45		750.6	(32)
Party f	loor					49.28	;					40		1971.2	(32a)
Party	ceiling					49.28	;					30		1478.4	(32b)
Interna	al wall **					100						9		900	(32c)
					indow U-va Is and part		ated using	formula 1	/[(1/U-valu	ıe)+0.04] a	s given in	paragraph	h 3.2		
			= S (A x		is and part			(26)(30)	+ (32) =				2	1.53	(33)
	apacity			0)				. , . ,		(30) + (32	2) + (32a).	(32e) =		2.1999	(34)
			. ,	P = Cm -	- TFA) in	n kJ/m²K				÷ (4) =	/ (/	(/		.6128	(35)
		•	•					ecisely the		values of	TMP in Ta	able 1f	100	.0120	
can be i	used inste	ad of a de	tailed calc	ulation.											_
	-	•	,		using Ap	•	<						6	.41	(36)
	s of therma abric he		are not kn	own (36) =	= 0.15 x (3	1)			(33) -	(36) =				7.04	
			alculated	monthl	v					(30) = = 0.33 × (2)	25)m x (5)		27	7.94	(37)
v Gritik	Jan	Feb	Mar	Apr	y May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	1		
				י אי	,	0.011	0.01						J		

(38)m=	20.69	20.08	20.08	19.27	19.27	19.27	19.27	19.27	19.27	19.27	19.46	20.08		(38)
Heat tr	ansfer o	coefficie	nt, W/K						(39)m	= (37) + (3	38)m			
(39)m=	48.63	48.02	48.02	47.21	47.21	47.21	47.21	47.21	47.21	47.21	47.4	48.02		
Heat la	se para	motor (l	HLP), W/	/m2k						Average = = (39)m ÷	Sum(39) <sub>1.</sub>	12 /12=	47.55	(39)
(40)m=	0.99	0.97	0.97	0.96	0.96	0.96	0.96	0.96	0.96	0.96	0.96	0.97		
(10)	0.00	0.01	0.07	0.00	0.00	0.00	0.00	0.00			Sum(40)1.		0.96	(40)
Numbe	er of day	/s in mo	nth (Tab	le 1a)		-		-	-	5				
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(41)m=	31	28	31	30	31	30	31	31	30	31	30	31		(41)
4. Wa	iter heat	ting ene	rgy requi	irement:								kWh/ye	ar:	
Δesum	ed occi	ipancy,	N									07		(42)
if TF		9, N = 1	+ 1.76 x	[1 - exp	(-0.0003	849 x (TF	FA -13.9	)2)] + 0.0	0013 x (1	FA -13.		67		(42)
Annual	laverag	e hot wa	ater usag									.84		(43)
		-	hot water person per	• •		-	-	to achieve	a water us	e target o	f			
normore		- · ·	r		r		I	A	Can	Oct	Nov	Dee		
Hot wate	Jan er usage i	Feb n litres per	Mar day for ea	Apr ach month	May Vd.m = fa	Jun	Jul Table 1c x	Aug (43)	Sep	Oct	Nov	Dec		
(44)m=	81.22	78.27	75.31	72.36	69.41	66.45	66.45	69.41	72.36	75.31	78.27	81.22		
(44)11-	01.22	10.21	75.51	72.50	03.41	00.45	00.45	03.41			m(44) <sub>112</sub> =		886.04	(44)
Energy o	content of	hot water	used - cal	culated me	onthly $= 4$ .	190 x Vd,r	n x nm x D	0Tm / 3600			· · ·			
(45)m=	120.74	105.6	108.97	95	91.15	78.66	72.89	83.64	84.64	98.64	107.67	116.93		
										Fotal = Su	m(45) <sub>112</sub> =	=	1164.52	(45)
lf instant	aneous w	ater heati	ng at point	of use (no	o hot water	r storage),	enter 0 in	boxes (46	) to (61)					
(46)m= Water	18.11 storage	15.84	16.34	14.25	13.67	11.8	10.93	12.55	12.7	14.8	16.15	17.54		(46)
	0		clared lo	oss facto	or is knov	vn (kWh	/day):					0		(47)
			m Table			,	2,					0		(48)
			· storage		ear			(47) x (48)	) =			0		(49)
If manu	ufacture	r's decla	ared cylir	nder loss	s factor is									
•			) includir			-		•				0		(50)
	-	-	I no tank in	•			. ,	antor 101 in	hov (EQ)					
			t water (th					enter 0 m	DOX (50)					
		-	factor fr	om Tab	ie z (kvv	n/litre/da	iy)					0		(51)
		from Ta	ble 2a m Table	2h								0		(52) (53)
			storage		oor			((50) x (51	) x (52) x (	(52) -		0		
•••		54) in (5	-	, KVVII/ yv	al			((JU) X (J)	)	(33) =		0		(54) (55)
	, ,	, ,	culated f	for each	month			((56)m = (	55) × (41)r	n	L'	•		(00)
(56)m=	0	0	0	0	0	0	0	0	0	0	0	0		(56)
	Ŧ	-	-	-	-		-	-	÷	-		m Appendix	٢H	(00)
(57)m=	0	0	0	0	0	0	0	0	0	0	0	0		(57)
(07)11-	0	U U		U U		, J			, U	0	, U	v		(0,)

Primar	y circuit	loss (ar	nual) fro	om Table	e 3							0		(58)
Primar	y circuit	loss cal	culated	for each	month (	59)m = (	(58) ÷ 36	65 × (41)	m					
(moo	dified by	factor fi	rom Tab	le H5 if t	here is s	solar wat	er heati	ng and a	cylinde	r thermo	stat)			
(59)m=	0	0	0	0	0	0	0	0	0	0	0	0		(59)
Combi	loss ca	lculated	for each	month (	(61)m =	(60) ÷ 36	65 × (41	)m						
(61)m=	21.69	19.57	21.62	20.87	21.53	20.8	21.47	21.51	20.84	21.58	20.94	21.68		(61)
Total h	eat req	uired for	water h	eating ca	alculated	for eac	h month	(62)m =	0.85 × (	(45)m +	(46)m +	(57)m +	(59)m + (61)m	
(62)m=	142.43	125.16	130.59	115.87	112.69	99.46	94.36	105.15	105.48	120.22	128.62	138.6		(62)
Solar DH	- W input	calculated	using App	endix G or	Appendix	H (negati	ve quantity	y) (enter '0	' if no sola	r contribut	ion to wate	er heating)		
(add a	dditiona	l lines if	FGHRS	and/or \	WWHRS	applies	, see Ap	pendix C	G)					
(63)m=	0	0	0	0	0	0	0	0	0	0	0	0		(63)
Output	from w	ater hea	ter								•			
(64)m=	142.43	125.16	130.59	115.87	112.69	99.46	94.36	105.15	105.48	120.22	128.62	138.6		
								Outp	out from w	ater heate	r (annual)₁	12	1418.63	(64)
Heat g	ains fro	m water	heating	kWh/m	onth 0.2	5 x [0.85	<b>×</b> (45)m	n + (61)n	n] + 0.8 :	x [(46)m	+ (57)m	ı + (59)m	n]	
(65)m=	45.57	40	41.64	36.81	35.69	31.35	29.6	33.19	33.35	38.19	41.04	44.3		(65)
inclu	ide (57)	m in calo	culation	of (65)m	only if c	ylinder i	s in the o	dwelling	or hot w	ater is fr	om com	munity h	leating	
5. Int	ernal ga	ains (see	e Table 5	5 and 5a	):	-		-				-	-	
		is (Table												
motab	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(66)m=	100.14	100.14	100.14	100.14	100.14	100.14	100.14	100.14	100.14	100.14	100.14	100.14		(66)
Lightin	g gains	(calcula	ted in A	pendix	L, equat	ion L9 o	r L9a), a	lso see <sup>-</sup>	Table 5					
(67)m=	32.98	29.29	23.82	18.04	13.48	11.38	12.3	15.99	21.46	27.24	31.8	33.9		(67)
Applia	nces ga	ins (calc	ulated ir	Append	dix L, eq	uation L	13 or L1	3a), also	see Ta	ble 5				
(68)m=	216.96	219.21	213.54	201.46	186.21	171.89	162.31	160.06	165.73	177.81	193.06	207.39		(68)
Cookir	ng gains	(calcula	ted in A	ppendix	L, equat	ion L15	or L15a	), also se	e Table	5				
	46.68	46.68	46.68	46.68	46.68	46.68	46.68	46.68	46.68	46.68	46.68	46.68		(69)
Pumps	and fai	ns gains	(Table (	5a)						1				
(70)m=	10	10	10	, 10	10	10	10	10	10	10	10	10		(70)
Losses	se.g. ev	aporatio	n (nega	tive valu	es) (Tab	le 5)				1				
(71)m=	-66.76	-66.76	-66.76	-66.76	-66.76	, -66.76	-66.76	-66.76	-66.76	-66.76	-66.76	-66.76		(71)
Water	heating	gains (T	able 5)	1	1	1	1	1	1	1	1			
(72)m=	61.25	59.53	55.96	51.12	47.97	43.55	39.79	44.61	46.32	51.34	57	59.54		(72)
	nternal	gains =	I			(66)	um + (67)m	I 1 + (68)m +	L ⊦ (69)m + I	l (70)m + (7	1)m + (72)	m		
(73)m=	401.25	398.09	383.39	360.68	337.73	316.88	304.46	310.72	323.58	346.45	371.91	390.89		(73)
. ,	lar gains		I	I	I	I	L	1	L	I	I	I		
			using sola	r flux from	Table 6a	and assoc	iated equa	ations to co	onvert to th	e applicat	le orientat	ion.		
Orienta	ation: A	Access F	actor	Area		Flu	X		g	_	FF		Gains	

		able 6d		m²		Table 6a		Table 6b		Table 6c		(W)	
North	0.9x	0.77	x	4.53	x	10.73	×	0.63	×	0.7	=	14.85	(74)
North	0.9x	0.77	x	4.53	x	20.36	x	0.63	x	0.7	=	28.19	(74)

									1						_
North	0.9x	0.77	×	4.5	53	x	3	3.31	x	0.63	×	0.7	=	46.11	(74)
North	0.9x	0.77	x	4.5	53	x	5	4.64	x	0.63	x	0.7	=	75.64	(74)
North	0.9x	0.77	x	4.5	53	x	7	5.22	x	0.63	x	0.7	=	104.13	(74)
North	0.9x	0.77	x	4.5	53	x	8	4.09	x	0.63	x	0.7	=	116.42	(74)
North	0.9x	0.77	x	4.5	53	x	7	9.12	x	0.63	x	0.7	=	109.54	(74)
North	0.9x	0.77	x	4.5	53	x	6	1.56	x	0.63	x	0.7	=	85.23	(74)
North	0.9x	0.77	x	4.5	53	x	4	1.09	x	0.63	x	0.7	=	56.88	(74)
North	0.9x	0.77	x	4.5	53	x	2	4.81	x	0.63	x	0.7	=	34.35	(74)
North	0.9x	0.77	x	4.5	53	x	1	3.22	x	0.63	x	0.7	=	18.3	(74)
North	0.9x	0.77	x	4.5	53	x	8	3.94	x	0.63	x	0.7	=	12.38	(74)
West	0.9x	0.77	x	4.5	53	x	1	9.87	x	0.63	x	0.7	=	27.51	(80)
West	0.9x	0.77	x	4.5	53	x	3	8.52	x	0.63	x	0.7	=	53.33	(80)
West	0.9x	0.77	x	4.5	53	x	6	1.57	x	0.63	x	0.7	=	85.23	(80)
West	0.9x	0.77	x	4.5	53	x	9	1.41	x	0.63	x	0.7	=	126.55	(80)
West	0.9x	0.77	x	4.5	53	x	1'	11.22	x	0.63	x	0.7	=	153.98	(80)
West	0.9x	0.77	x	4.5	53	x	1'	16.05	x	0.63	x	0.7	=	160.67	(80)
West	0.9x	0.77	x	4.5	53	x	1'	12.64	x	0.63	x	0.7	=	155.94	(80)
West	0.9x	0.77	x	4.5	53	x	9	8.03	x	0.63	x	0.7	=	135.72	(80)
West	0.9x	0.77	x	4.5	53	x	7	73.6	x	0.63	x	0.7	=	101.9	(80)
West	0.9x	0.77	x	4.5	53	x	4	6.91	x	0.63	x	0.7	=	64.94	(80)
West	0.9x	0.77	x	4.5	53	x	2	4.71	x	0.63	x	0.7	=	34.2	(80)
West	0.9x	0.77	x	4.5	53	x	1	6.39	x	0.63	x	0.7	=	22.69	(80)
Solar g	ains in	watts, ca	lculated	for eac	h montł	<u>1</u>			(83)m	n = Sum(74)m	(82)m				
(83)m=	42.36	81.51	131.35	202.19	258.11	2	77.08	265.48	<mark>(83)m</mark> 220		<mark>(82)</mark> m 99.3	- 1	35.08	]	(83)
(83)m= Total g	42.36 ains — i	81.51 nternal a	131.35 nd solar	202.19 (84)m =	258.11 = (73)m	2	83)m	, watts	220	.95 158.78	99.3	52.5	I	]	
(83)m=	42.36	81.51	131.35	202.19	258.11	2			<u> </u>	.95 158.78		52.5	35.08 425.96	]	(83) (84)
(83)m= Total ga (84)m=	42.36 ains — i 443.61	81.51 nternal a	131.35 nd solar 514.73	202.19 (84)m = 562.87	258.11 = (73)m 595.84	2 + (8 5	83)m	, watts	220	.95 158.78	99.3	52.5	I	]	
(83)m= Total ga (84)m= 7. Mea	42.36 ains – i 443.61 an inter	81.51 nternal a 479.61 nal temp	131.35 nd solar 514.73 erature	202.19 7 (84)m = 562.87 (heating	258.11 = (73)m 595.84   seaso	2 + (i 5 n)	83)m 93.96	, watts 569.94	220 531	.95 158.78	99.3	52.5	I	21	
(83)m= Total ga (84)m= 7. Mea Tempo	42.36 ains – i 443.61 an inter erature	81.51 nternal a 479.61 nal temp	131.35 nd solar 514.73 erature eating p	202.19 (84)m = 562.87 (heating eriods ir	258.11 = (73)m 595.84   seaso n the liv	2 + (i 5 n) ing	83)m <sup>93.96</sup> area f	, watts 569.94 from Tab	220 531	.95 158.78 .67 482.35	99.3	52.5	I	21	(84)
(83)m= Total ga (84)m= 7. Mea Tempo	42.36 ains – i 443.61 an inter erature	81.51 nternal a 479.61 nal temp during h	131.35 nd solar 514.73 erature eating p	202.19 (84)m = 562.87 (heating eriods ir	258.11 = (73)m 595.84   seaso n the liv	2 + (i 5 n) ing n (s	83)m <sup>93.96</sup> area f	, watts 569.94 from Tab	220 531 ble 9	.95 158.78 .67 482.35	99.3	52.5 5 424.42	I	21	(84)
(83)m= Total ga (84)m= 7. Mea Tempo	42.36 ains – i 443.61 an inter erature tion fac	81.51 nternal a 479.61 nal temp during h	131.35 nd solar 514.73 erature eating p ains for l	202.19 (84)m = 562.87 (heating eriods ir iving are	258.11 = (73)m 595.84 I season h the liv ea, h1,n	2 + (i 5 n) ing n (s	83)m <sup>93.96</sup> area f ee Ta	, watts 569.94 from Tab ble 9a)	220 531 ble 9	.95 158.78 .67 482.35 , Th1 (°C) ug Sep	99.3	52.5 5 424.42	425.96	21	(84)
(83)m= Total gr (84)m= 7. Mer Temp Utilisa (86)m=	42.36 ains – i 443.61 an inter erature tion fac Jan 0.95	81.51 nternal a 479.61 nal temp during h ctor for ga Feb	131.35 nd solar 514.73 erature eating p ains for l Mar 0.89	202.19 (84)m = 562.87 (heating eriods ir iving are Apr 0.81	258.11 = (73)m 595.84 season the liv ea, h1,n May 0.66	2 + (i 5 n) ing n (s	83)m 93.96 area f ee Ta Jun 0.49	, watts 569.94 from Tab ble 9a) Jul 0.34	220 531 Die 9 A 0.3	.95 158.78 .67 482.35 , Th1 (°C) ug Sep 36 0.61	99.3 445.7 Oc	52.5 5 424.42	425.96 Dec	21	(84)
(83)m= Total gr (84)m= 7. Mer Temp Utilisa (86)m=	42.36 ains – i 443.61 an inter erature tion fac Jan 0.95	81.51 nternal a 479.61 nal temp during h ctor for ga Feb 0.93	131.35 nd solar 514.73 erature eating p ains for l Mar 0.89	202.19 (84)m = 562.87 (heating eriods ir iving are Apr 0.81	258.11 = (73)m 595.84 season the liv ea, h1,n May 0.66	2 + (i 5 n) ing m (s	83)m 93.96 area f ee Ta Jun 0.49	, watts 569.94 from Tab ble 9a) Jul 0.34	220 531 Die 9 A 0.3	.95 158.78 .67 482.35 , Th1 (°C) ug Sep 36 0.61 -able 9c)	99.3 445.7 Oc	52.5 5 424.42 t Nov 0.93	425.96 Dec	] 	(84)
(83)m= Total ga (84)m= 7. Mean Utilisa (86)m= Mean (87)m=	42.36 ains – i 443.61 an inter erature tion fac Jan 0.95 interna 19.89	81.51 nternal a 479.61 during h ctor for ga Feb 0.93 l tempera 20.06	131.35 nd solar 514.73 erature eating p ains for l Mar 0.89 ature in 20.35	202.19 (84)m = 562.87 (heating eriods in iving are Apr 0.81 living are 20.63	258.11 = (73)m 595.84 I season the liv ea, h1,n May 0.66 ea T1 (t 20.87	2 + (i 5 n) ing n (s follo	83)m 93.96 area f ee Ta Jun 0.49 ww ste 20.97	, watts 569.94 From Tab ble 9a) Jul 0.34 ps 3 to 7 20.99	220 531 Die 9 A 0.3 7 in T 20.	.95 158.78 .67 482.35 , Th1 (°C) ug Sep 36 0.61 -able 9c)	99.3 445.7 Oc 0.83	52.5 5 424.42 t Nov 0.93	425.96 Dec 0.95	]  ]	(84) (85) (86)
(83)m= Total ga (84)m= 7. Mean Utilisa (86)m= Mean (87)m=	42.36 ains – i 443.61 an inter erature tion fac Jan 0.95 interna 19.89	81.51 nternal a 479.61 during h ctor for ga Feb 0.93 l tempera 20.06	131.35 nd solar 514.73 erature eating p ains for l Mar 0.89 ature in 20.35	202.19 (84)m = 562.87 (heating eriods in iving are Apr 0.81 living are 20.63	258.11 = (73)m 595.84 I season the liv ea, h1,n May 0.66 ea T1 (t 20.87	2 + (i 5 n) ing n (s follo 2 f dw	83)m 93.96 area f ee Ta Jun 0.49 ww ste 20.97	, watts 569.94 From Tab ble 9a) Jul 0.34 ps 3 to 7 20.99	220 531 Die 9 A 0.3 7 in T 20.	.95 158.78 .67 482.35 , Th1 (°C) ug Sep 36 0.61 Table 9c) 99 20.93 9, Th2 (°C)	99.3 445.7 Oc 0.83	52.5 5 424.42 t Nov 0.93 7 20.21	425.96 Dec 0.95	]  ] ]	(84) (85) (86)
(83)m= Total gr (84)m= 7. Mea Temp Utilisa (86)m= (86)m= Mean (87)m= Temp (88)m=	42.36 ains – i 443.61 an inter erature tion fac Jan 0.95 interna 19.89 erature 20.1	81.51nternal a479.61nal tempduring hctor for gaFeb0.93I tempera20.06during h20.11	131.35 nd solar 514.73 erature eating p ains for l Mar 0.89 ature in 20.35 eating p 20.11	202.19 (84)m = 562.87 (heating eriods ir iving are Apr 0.81 living are 20.63 eriods ir 20.12	258.11 = (73)m 595.84 season the liv ea, h1,n May 0.66 ea T1 (f 20.87 n rest of 20.12	2 + (( 5 n) iing n (s follo 2 f dw 2	83)m 93.96 area f ee Ta Jun 0.49 w ste 20.97 /elling 20.12	, watts 569.94 from Tab ble 9a) Jul 0.34 ps 3 to 7 20.99 from Ta 20.12	2200 531 531 0.3 7 in T 20. 8ble § 20.	.95 158.78 .67 482.35 , Th1 (°C) ug Sep 36 0.61 Table 9c) 99 20.93 9, Th2 (°C)	99.3 445.7 0c 0.83 20.67	52.5 5 424.42 t Nov 0.93 7 20.21	425.96 Dec 0.95 19.93	]  ] ]	(84) (85) (86) (87)
(83)m= Total gr (84)m= 7. Mea Temp Utilisa (86)m= (86)m= Mean (87)m= Temp (88)m=	42.36 ains – i 443.61 an inter erature tion fac Jan 0.95 interna 19.89 erature 20.1	81.51 nternal a 479.61 nal temp during h ctor for ga Feb 0.93 I tempera 20.06 during h	131.35 nd solar 514.73 erature eating p ains for l Mar 0.89 ature in 20.35 eating p 20.11	202.19 (84)m = 562.87 (heating eriods ir iving are Apr 0.81 living are 20.63 eriods ir 20.12	258.11 = (73)m 595.84 season the liv ea, h1,n May 0.66 ea T1 (f 20.87 n rest of 20.12	2 + (i 5 n) ing n (s follo 2 f dw 2 f dw 2 , h2,	83)m 93.96 area f ee Ta Jun 0.49 w ste 20.97 /elling 20.12	, watts 569.94 from Tab ble 9a) Jul 0.34 ps 3 to 7 20.99 from Ta 20.12	2200 531 531 0.3 7 in T 20. 8 ble § 20.	.95 158.78 .67 482.35 , Th1 (°C) ug Sep 36 0.61 Table 9c) 99 20.93 9, Th2 (°C) 12 20.12	99.3 445.7 0c 0.83 20.67	52.5 5 424.42 1 Nov 0.93 7 20.21 2 20.12	425.96 Dec 0.95 19.93	]  ] ] ]	(84) (85) (86) (87)
(83)m= Total ga (84)m= 7. Mea Tempo Utilisa (86)m= Mean (87)m= Tempo (88)m= Utilisa (89)m=	42.36 ains – i 443.61 an inter erature tion fac 0.95 interna 19.89 erature 20.1 tion fac 0.94	81.51nternal a479.61nal tempduring hctor for gaFeb0.93Il tempera20.06during h20.11ctor for ga0.92	131.35 nd solar 514.73 erature eating p ains for l Mar 0.89 ature in 20.35 eating p 20.11 ains for r 0.87	202.19 (84)m = 562.87 (heating eriods ir iving are Apr 0.81 living are 20.63 eriods ir 20.12 rest of d 0.78	258.11 = (73)m 595.84 season the liv ea, h1,r May 0.66 ea T1 (f 20.87 n rest of 20.12 welling, 0.61	2 + ((i 5 n) ing n (s follo 2 f dw 2 f dw 2 f dw	83)m 93.96 area f ee Ta Jun 0.49 ww ste 20.97 velling 20.12 ,m (se 0.43	, watts 569.94 from Tat ble 9a) Jul 0.34 ps 3 to 7 20.99 from Ta 20.12 te Table 0.27	2200 531 531 531 0.2 7 in T 20. 20. 9a) 0.2	.95 158.78 .67 482.35 , Th1 (°C) ug Sep 36 0.61 Table 9c) 99 20.93 9, Th2 (°C) 12 20.12 28 0.54	99.3 445.7 0.83 20.67 20.12	52.5 5 424.42 1 Nov 0.93 7 20.21 2 20.12	425.96 Dec 0.95 19.93 20.11	]  ] ] ]	(84) (85) (86) (87) (88)
(83)m= Total ga (84)m= 7. Mea Tempo Utilisa (86)m= Mean (87)m= Tempo (88)m= Utilisa (89)m=	42.36 ains – i 443.61 an inter erature tion fac 0.95 interna 19.89 erature 20.1 tion fac 0.94	81.51nternal a479.61nal tempduring hctor for gaFeb0.93Il tempera20.06during h20.11ctor for ga0.92	131.35 nd solar 514.73 erature eating p ains for l Mar 0.89 ature in 20.35 eating p 20.11 ains for r 0.87	202.19 (84)m = 562.87 (heating eriods ir iving are Apr 0.81 living are 20.63 eriods ir 20.12 rest of d 0.78	258.11 = (73)m 595.84 season the liv ea, h1,r May 0.66 ea T1 (f 20.87 n rest of 20.12 welling, 0.61	2 + (i 5 n) ing n (s follo 2 f dw 2 f dw 12 f dw	83)m 93.96 area f ee Ta Jun 0.49 ww ste 20.97 velling 20.12 ,m (se 0.43	, watts 569.94 from Tat ble 9a) Jul 0.34 ps 3 to 7 20.99 from Ta 20.12 te Table 0.27	2200 531 531 531 0.2 7 in T 20. 20. 9a) 0.2	.95       158.78         .67       482.35         , Th1 (°C)       ug         ug       Sep         36       0.61         Table 9c)       99         99       20.93         9, Th2 (°C)         12       20.12         28       0.54         to 7 in Tab	99.3 445.7 0.83 20.67 20.12	52.5 5 424.42 t Nov 0.93 7 20.21 2 20.12 0.92	425.96 Dec 0.95 19.93 20.11	]  ] ] ]	(84) (85) (86) (87) (88)
(83)m= Total gr (84)m= 7. Mea Tempo Utilisa (86)m= Mean (87)m= Tempo (88)m= Utilisa (89)m= Mean	42.36 ains – i 443.61 an inter erature tion fac Jan 0.95 interna 19.89 erature 20.1 tion fac 0.94 interna	81.51         nternal a         479.61         nal temp         during h         ctor for ga         Feb         0.93         I tempera         20.06         during h         20.11         ctor for ga         0.92         I tempera	131.35 nd solar 514.73 erature eating p ains for l Mar 0.89 ature in 20.35 eating p 20.11 ains for r 0.87 ature in	202.19 (84)m = 562.87 (heating eriods ir iving are Apr 0.81 living are 20.63 eriods ir 20.12 rest of d 0.78 the rest	258.11 = (73)m 595.84 season the liv ea, h1,n May 0.66 ea T1 (f 20.87 n rest of 20.12 welling, 0.61 of dwel	2 + (i 5 n) ing n (s follo 2 f dw 2 f dw 12 f dw	83)m 93.96 area f ee Ta Jun 0.49 w ste 20.97 velling 20.12 ,m (se 0.43 T2 (fo	, watts 569.94 from Tab ble 9a) Jul 0.34 ps 3 to 7 20.99 from Ta 20.12 te Table 0.27	2200 531 531 0.2 7 in T 200 3able 9 200 9a) 0.2 eps 3	.95 158.78 .67 482.35 , Th1 (°C) ug Sep 36 0.61 Table 9c) 99 20.93 9, Th2 (°C) 12 20.12 28 0.54 to 7 in Tab 12 20.06	99.3 445.7 0.67 20.67 20.12 20.12 0.79 le 9c) 19.75	52.5 5 424.42 t Nov 0.93 7 20.21 2 20.12 0.92	425.96 Dec 0.95 19.93 20.11 0.94 18.71	21 21 ] ] ] ] ] 0.49	(84) (85) (86) (87) (88) (88) (89)
(83)m= Total g: (84)m= 7. Mea Tempo Utilisa (86)m= (86)m= (87)m= (87)m= Utilisa (89)m= Utilisa (89)m= (90)m=	42.36 ains – i 443.61 an inter erature tion fac 0.95 interna 19.89 erature 20.1 tion fac 0.94 interna 18.65	81.51nternal a479.61nal tempduring hctor for gaFeb0.93It tempera20.06during h20.11ctor for ga0.92It tempera18.89	131.35nd solar514.73eratureeating pains for lMar0.89ature in20.35eating p20.11ains for l0.87ature in 119.29	202.19 (84)m = 562.87 (heating eriods ir iving are Apr 0.81 living are 20.63 eriods ir 20.12 rest of d 0.78 the rest 19.69	258.11 = (73)m 595.84 season the liv ea, h1,r 0.66 ea T1 (f 20.87 n rest of 20.12 welling, 0.61 of dwel 19.98	2 + ((i 5 n) ing n (s follo 2 f dw 2 f f f dw 2 f f f f f f f f f f f f f f f f f f f	83)m 93.96 area f ee Ta Jun 0.49 ww ste 20.97 (elling 20.12 ,m (se 0.43 T2 (fo 20.09	, watts 569.94 from Tak ble 9a) Jul 0.34 ps 3 to 7 20.99 from Ta 20.12 e Table 0.27 blow ste 20.12	2200 531 531 531 0.2 7 in T 20. 3able § 20. 9a) 0.2 20. 9a) 0.2	.95 158.78 .67 482.35 , Th1 (°C) ug Sep 36 0.61 Table 9c) 99 20.93 9, Th2 (°C) 12 20.12 28 0.54 to 7 in Tab 12 20.06	99.3 445.7 0.83 20.67 20.12 0.79 le 9c) 19.75 fLA = Li	52.5 5424.42 1 Nov 0.93 7 20.21 2 20.12 9 0.92 5 19.12	425.96 Dec 0.95 19.93 20.11 0.94 18.71	       	<ul> <li>(84)</li> <li>(85)</li> <li>(86)</li> <li>(87)</li> <li>(88)</li> <li>(89)</li> <li>(90)</li> </ul>
(83)m= Total g: (84)m= 7. Mea Tempo Utilisa (86)m= (86)m= (87)m= (87)m= Utilisa (89)m= Utilisa (89)m= (90)m=	42.36 ains – i 443.61 an inter erature tion fac 0.95 interna 19.89 erature 20.1 tion fac 0.94 interna 18.65	81.51nternal a479.61nal tempduring hctor for gaFeb0.93It tempera20.06during h20.11ctor for ga0.92It tempera18.89	131.35nd solar514.73eratureeating pains for lMar0.89ature in20.35eating p20.11ains for l0.87ature in 119.29	202.19 (84)m = 562.87 (heating eriods ir iving are Apr 0.81 living are 20.63 eriods ir 20.12 rest of d 0.78 the rest 19.69	258.11 = (73)m 595.84 season the liv ea, h1,r 0.66 ea T1 (f 20.87 n rest of 20.12 welling, 0.61 of dwel 19.98	2 + (i 5 n) ing n (s follo 2 f dw 2 f dw 2 f dw 2 2 f dw 2 2 f dw 2 2 f dw 2 2 f dw 2 2 f dw 2 f dw 1 f dw 2 f dw 1 f dw 1 f dw 1 f dw 1 f dw 1 f dw 1 f dw 1 f dw 1	83)m 93.96 area f ee Ta Jun 0.49 ww ste 20.97 (elling 20.12 ,m (se 0.43 T2 (fo 20.09	, watts 569.94 from Tak ble 9a) Jul 0.34 ps 3 to 7 20.99 from Ta 20.12 e Table 0.27 blow ste 20.12	2200 531 531 531 0.2 7 in T 20. 3able § 20. 9a) 0.2 20. 9a) 0.2	.95 158.78 .67 482.35 , Th1 (°C) ug Sep 36 0.61 Table 9c) 99 20.93 9, Th2 (°C) 12 20.12 28 0.54 to 7 in Tab 12 20.06 - fLA) × T2	99.3 445.7 0.83 20.67 20.12 0.79 le 9c) 19.75 fLA = Li	52.5 5424.42 1 Nov 0.93 7 20.21 2 20.12 2 20.12 5 19.12 ving area ÷ (	425.96 Dec 0.95 19.93 20.11 0.94 18.71	       	<ul> <li>(84)</li> <li>(85)</li> <li>(86)</li> <li>(87)</li> <li>(88)</li> <li>(89)</li> <li>(90)</li> </ul>

Apply	adjustn	nent to t	he mear	n interna	I tempera	ature fro	m Table	e 4e, whe	ere appro	opriate				
(93)m=	19.11	19.31	19.66	20	20.27	20.37	20.39	20.39	20.33	20.05	19.5	19.15		(93)
8. Spa	ace hea	ting requ	uirement	t										
Set Ti	i to the r	mean int	ernal tei	mperatu	re obtain	ed at ste	ep 11 of	Table 9t	o, so tha	t Ti,m=(	76)m an	d re-calc	ulate	
the ut	ilisation	factor fo	or gains	using Ta	able 9a									
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Utilisa	ation fac	tor for g	ains, hm	1:										
(94)m=	0.93	0.91	0.86	0.77	0.62	0.45	0.29	0.31	0.56	0.79	0.9	0.93		(94)
Usefu	I gains,	hmGm	, W = (94	4)m x (8	4)m									
(95)m=	412.95	435.91	442.47	435.91	370.86	265.27	164.08	163.77	268.8	351.22	383.71	397.34		(95)
Month	nly aver	age exte	rnal tem	perature	e from Ta	able 8								
(96)m=	4.5	5	6.8	8.7	11.7	14.6	16.9	16.9	14.3	10.8	7	4.9		(96)
Heat	loss rate	e for mea	an interr	al temp	erature,	Lm , W =	=[(39)m :	x [(93)m	– (96)m	]				
(97)m=	710.29	687.36	617.29	533.41	404.38	272.42	165	164.94	284.88	436.47	592.59	684.35		(97)
Space	e heatin	g require	ement fo	r each n	nonth, k	Nh/mont	th = 0.02	24 x [(97)	)m – (95	)m] x (4 <sup>-</sup>	1)m			
(98)m=	221.22	168.98	130.07	70.2	24.94	0	0	0	0	63.43	150.39	213.53		
								Tota	l per year	(kWh/year	·) = Sum(9	8)15,912 =	1042.76	(98)
Snace	heatin	g require	ement in	k\//h/m	2/vear								21.16	(99)
•		• •											21.10	
			nts – Ind	ividual h	eating sy	ystems i	ncluding	micro-C	CHP)					
-	e heatir	-	+ frame a										-	
	-				y/supple	mentary	-						0	(201)
Fracti	on of sp	ace hea	at from m	nain syst	tem(s)			(202) = 1 -	- (201) =				1	(202)
Fracti	on of to	tal heati	ng from	main sy	stem 1			(204) = (20	02) × [1 –	(203)] =			1	(204)
Efficie	ency of r	main spa	ace heat	ing syste	em 1								93	(206)
Efficie	ency of s	seconda	ry/suppl	ementar	y heating	a system	n, %					·	0	(208)
1	-	r	Mar	i	1			A	San	Oct	Nov	Dee	L\\/b/uo/	
Space	Jan	Feb		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	kWh/yea	11
Space	221.22	168.98	130.07	70.2	d above) 24.94	0	0	0	0	63.43	150.39	213.53		
						0	0	0	0	03.43	150.55	215.55		
(211)m		)m x (20	, <u></u>	<u>``</u>	ŕ									(211)
	237.87	181.7	139.86	75.48	26.82	0	0	0	0	68.2	161.71	229.61		-
								Tota	I (kWh/yea	ar) =Sum(2	211) <sub>15,1012</sub>	=	1121.24	(211)
•		g fuel (s		• •	'month									
1		01)] } x ^	100 ÷ (20	08)										
(215)m=	0	0	0	0	0	0	0	0	0	0	0	0		_
								Tota	I (kWh/yea	ar) =Sum(2	215) <sub>15,1012</sub>	=	0	(215)
Water	heating	J												
Output		ater hea												
	142.43	125.16	130.59	115.87	112.69	99.46	94.36	105.15	105.48	120.22	128.62	138.6		_
Efficier	ncy of w	ater hea	ter	-	-								86.7	(216)
(217)m=	88.68	88.57	88.32	87.92	87.28	86.7	86.7	86.7	86.7	87.81	88.45	88.67		(217)
		heating,												
. ,		<u>m x 100</u>											1	
(219)m=	160.61	141.32	147.86	131.8	129.11	114.72	108.83	121.28	121.66	136.91	145.42	156.31		-
								Tota	I = Sum(21	19a) <sub>112</sub> =			1615.83	(219)

Annual totals Space heating fuel used, main system 1		kWh/yea	ar	<b>kWh/year</b> 1121.24	7
Water heating fuel used				1615.83	ī
Electricity for pumps, fans and electric keep	p-hot				_
mechanical ventilation - balanced, extract	or positive input from o	utside	34.49		(230a)
central heating pump:			130		(230c)
boiler with a fan-assisted flue			45		(230e)
Total electricity for the above, kWh/year		sum of (230a)(230g) =		209.49	(231)
Electricity for lighting				232.99	(232)
10a. Fuel costs - individual heating systen	าร:				_
	<b>Fuel</b> kWh/year	Fuel Price (Table 12)		<b>Fuel Cost</b> £/year	
Space heating - main system 1	(211) x	3.1	x 0.01 =	34.7586	(240)
Space heating - main system 2	(213) x	0	x 0.01 =	0	(241)
Space heating - secondary	(215) x	0	x 0.01 =	0	(242)
Water heating cost (other fuel)	(219)	3.1	x 0.01 =	50.09	(247)
Pumps, fans and electric keep-hot	(231)	11.46	x 0.01 =	24.01	(249)
(if off-peak tariff, list each of (230a) to (230g Energy for lighting	g) separately as applica (232)	ble and apply fuel price acconnection 11.46	ording to T x 0.01 =	Table 12a 26.7	(250)
Additional standing charges (Table 12)				106	(251)
Appendix Q items: repeat lines (253) and (2	254) as needed				
	45)(247) + (250)(254) =			241.5573	(255)
11a. SAP rating - individual heating system	ns				
Energy cost deflator (Table 12)				0.47	(256)
Energy cost factor (ECF) [(2	55) x (256)] ÷ [(4) + 45.0] =			1.2042	(257)
SAP rating (Section 12)				83.2014	(258)
12a. CO2 emissions – Individual heating s	systems including micro	-CHP			
	<b>Energy</b> kWh/year	<b>Emission fa</b> kg CO2/kWh		Emissions kg CO2/yea	
Space heating (main system 1)	(211) x	0.198	=	222.01	(261)
Space heating (secondary)	(215) x	0	=	0	(263)
Water heating	(219) x	0.198	=	319.94	(264)
Space and water heating	(261) + (262) + (2	63) + (264) =		541.94	(265)
Electricity for pumps, fans and electric keep	o-hot (231) x	0.517	=	108.31	(267)
Electricity for lighting	(232) x	0.517	=	120.45	(268)
Total CO2, kg/year		sum of (265)(271) =		770.7	(272)

CO2 emissions per m <sup>2</sup>	(272) ÷ (4) =			15.64	(273)
EI rating (section 14)				89	(274)
13a. Primary Energy					
	<b>Energy</b> kWh/year	Primary factor		<b>P. Energy</b> kWh/year	
Space heating (main system 1)	(211) x	1.02	=	1143.67	(261)
Space heating (secondary)	(215) x	0	=	0	(263)
Energy for water heating	(219) x	1.02	=	1648.15	(264)
Space and water heating	(261) + (262) + (263) + (264) =			2791.82	(265)
Electricity for pumps, fans and electric keep-hot	(231) x	2.92	=	611.71	(267)
Electricity for lighting	(232) x	0	=	680.32	(268)
'Total Primary Energy	sum	of (265)(271) =		4083.85	(272)
Primary energy kWh/m²/year	(272	) ÷ (4) =		82.87	(273)

## **Predicted Energy Assessment**

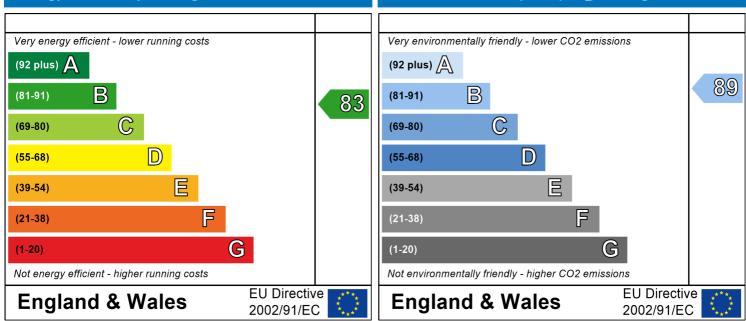
Plot 98 (Block 21) Beaulieu Zone Q Chelmsford Dwelling type: Date of assessment: Produced by: Total floor area: Mid floor Flat 30 March 2022 Matthew Stainrod 49.28 m<sup>2</sup>

Environmental Impact (CO<sub>2</sub>) Rating

This is a Predicted Energy Assessment for a property which is not yet complete. It includes a predicted energy rating which might not represent the final energy rating of the property on completion. Once the property is completed, an Energy Performance Certificate is required providing information about the energy performance of the completed property.

Energy performance has been assessed using the SAP 2009 methodology and is rated in terms of the energy use per square metre of floor area, energy efficiency based on fuel costs and environmental impact based on carbon dioxide (CO2) emissions.

### **Energy Efficiency Rating**



The energy efficiency rating is a measure of the overall efficiency of a home. The higher the rating the more energy efficient the home is and the lower the fuel bills are likely to be. The environmental impact rating is a measure of a home's impact on the environment in terms of carbonn dioxide (CO2) emissions. The higher the rating the less impact it has on the environment.



## **Code for Sustainable Homes Report**

Assessor and House	Details		
Assessor Name: Property Address:	Matthew Stainrod Plot 98 (Block 21) Beaulieu Zone Q Chelmsford	Assessor Number:	STRO023501
Buiding regulation as	sessment		
			kg/m²/year
TER			18.19
DER			17.14
The following code calcu	lations are taken from the Cod	e for Sustainable Homes Technica	l Guide (Nov 10)
Ene 1 Assessment - D	welling Emission Rate		

### Total Energy Type CO2 Emissions for Codes Levels 1 - 5

	%	kg/m²/year	
DER from SAP 2009 DER Worksheet		17.14	(ZC1)
TER		18.19	
Residual CO2 emissions offset from biofuel CHP		0	(ZC5)
CO2 emissions offset from additional allowable electricty generation		0	(ZC7)
Total CO2 emissions offset from SAP Section 16 allowances		3.23	
DER accounting for SAP Section 16 allowances		17.14	
% improvement DER/TER	0		

### **Total Energy Type CO2 Emissions for Codes Levels 6**

	kg/m²/year	
DER accounting for SAP Section 16 allowances	17.14	(ZC1)
CO2 emissions from appliances, equation (L14)	17.41	(ZC2)
CO2 emissions from cooking, equation (L16)	3.23	(ZC3)
Net CO2 emissions	37.8	(ZC8)

### Result:

### Credits awarded for Ene 1 = NaN

#### Code Level = 0

### Ene 2 - Fabric energy Efficiency

### Fabric energy Efficiency: 39.05

### Credits awarded for Ene 2 = 7

Ene 7 - Low or Zero Carbon (LZC) Technologies

### **Reduction in CO2 Emissions**

	%	kg/m²/year	
Standard Case CO2 emissions		40.93	
Standard DER		20.29	
Actual Case CO2 emissions		40.93	
Actual DER		20.29	
Reduction in CO2 emissions	0		

#### Reduction in CO2 emissions

#### Credits awarded for Ene 7 = 0

Technologies eligible to contribute to achieving the requirements of this issue must produce energy from renewable sources and meet all other ancillary requirements as defined by Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources and amending and subsequently repealing Directives 2001/77/EC and 2003/30/EC.

The following requirements must also be met:

Where not provided by accredited external renewables there must be a direct supply of energy produced to the dwelling under assessment.

Where covered by the Microgeneration Certification Scheme (MCS), technologies under 50kWe or 300kWth must be certified.

Combined Heat and Power (CHP) schemes above 50kWe must be certified under the CHPQA standard.

· All technologies must be accounted for by SAP.

CHP schemes fuelled by mains gas are eligible to contribute to performance against this issue. Where these schemes are above 50kWe they must be certified under the CHPOA.

It is the responsibly of the Accredited OCDEA and Code Assessor to ensure all technologies use in the calculation are appropriate before awarding credits.